Drilling depleted or low-pressure zones can be a challenge. These zones routinely lead to fluid losses and differentially stuck pipe, driving up your nonproductive time (NPT) and increasing costs. Designed for water-based drilling fluids, the Baker Hughes, a GE company (BHGE), AQUA-MAGIC™ wellbore stabilizer and lubricant increases drilling efficiency by mitigating differential sticking and improving wellbore integrity.

When used as a stuck pipe preventative, the AQUA-MAGIC additive reduces torque and drag by providing a tough, thin filter cake. It is also effective as a spot treatment while drilling or running casing through problem zones.

**Recommended treatment**

For optimum performance, treatment levels of 2 to 4% by volume are recommended. When running casing through a depleted zone, spot 10% by volume of the AQUA-MAGIC additive in the open hole through the zone. Subsequent maintenance requirements will depend on mud dilution.

**Environmental information**

For information concerning environmental regulations applicable to this product, contact the Health, Safety, and Environment (HSE) department of BHGE.

**Safe handling recommendations**

Take normal precautions for employee protection when handling and wear appropriate personal protective equipment. See the safety data sheet (SDS) prior to use.

**Packaging**

AQUA-MAGIC additive is packaged in 55-gallon (208.2-liter) non-returnable drums.

**Shipping**

Transportation is not restricted by international or U.S. regulatory agencies.

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**Applications**

- Water-based drilling fluids
- Depleted zones
- Anywhere differential sticking may occur

**Benefits**

- Enhanced lubricity
  - Reduces torque and drag
- Provides a tough, thin filter cake
  - Improves wellbore integrity and stability
- Prevents differential sticking
- Thermally stable to 300°F

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